Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2011 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	125,910			99,169	-43,224	-352	-20	181,333	190	0	15,837
Natural Gas Plant Liquids and Liquefied Refinery Gases	124,720	-109	2,993	2,741	-110,452		-45	5,102	2,006	12,830	1,387
Pentanes Plus		-109	_,,,,,	_,,	-12,249		31	1,398	1,143	3,528	195
Liquefied Petroleum Gases	106.262		2,993	2,741	-98,203		-76	3,704	863	9,302	1,192
Ethane/Ethylene			2,000	2,711	-59,412		-2	0,701	-	-284	408
Propane/Propylene	30,106		3,101	2,680	-23.964		-28	_	56	11,895	338
Normal Butane/Butylene	,		116	2,000	-8,070		-55	1,576	807	2,405	285
Isobutane/Isobutylene	4,349		-224	55	-6,757		9	2,128	807	-4,714	161
isobularie/isobulylerie	4,349		-224	33	-0,757		9	2,120	_	-4,714	101
Other Liquids		4,723		3	6,965	-4,649	105	5,423	26	1,488	5,582
Hydrogen/Oxygenates/Renewables/		4 700			0.470	1.010	400	0.000	00		00.4
Other Hydrocarbons		4,723		3 -	2,472	1,910 2,075	102	8,980 2,075	26 _	0	294
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_		0	0	_
Renewable Fuels (including Fuel Ethanol)		4,723		3	2,472	-165	102	6,905	26	ő	294
Fuel Ethanol ⁶		4,723		3	2,472	-222	101	6,849	26	0	293
Renewable Fuels Except Fuel Ethanol		1,720		_	2,172	57	1	56	_	ő	1
Other Hydrocarbons				_	_	0		_	_	Ö	_
Unfinished Oils				-	_		-175	-1,313	_	1,488	2,820
Motor Gasoline Blend.Comp. (MGBC)		_		_	4,493	-6,559	178	-2,244	0	0	2,468
Reformulated		_		_	- 1,100	0,000	-2	2,211	_	_	2, 100
Conventional		_		_	4,493	-6,559	180	-2,246	0	0	2,468
Aviation Gasoline Blend. Comp.				_	- 1,100		-	- 2,210	_	-	
Finished Petroleum Products		_	196,739	1,612	5,689	6,781	24		832	209,965	11,267
Finished Motor Gasoline		_	97,316	1,012	-3,996	6,781	330		032	99,771	5,004
Reformulated		_	57,010	_	0,000	0,701	-		_	20,771	0,004
Conventional		_	97,316	_	-3,996	6,779	330		0	99,769	5,004
Finished Aviation Gasoline			150	4	0,000	0,775	-4		_	158	17
Kerosene-Type Jet Fuel			8,706	-	8,315		-61		10	17,072	681
Kerosene			322	_	-163		-45		104	100	1
Distillate Fuel Oil			59,397	815	1,536	0	-81		39	61,790	3,637
15 ppm sulfur and under ⁷			55,703	670	1,536	Ö	-103		8	58,004	3,254
Greater than 15 ppm to 500 ppm sulfur ⁷			3,893	138	-	_	77		30	3,924	276
Greater than 500 ppm sulfur			-199	7	_		-55		1	-138	107
Residual Fuel Oil ⁸			3,431	31	_		5		91	3,366	204
Less than 0.31 percent sulfur			1,524	_	_		4		NA	NA	11
0.31 to 1.00 percent sulfur			457	26	_		-7		NA	NA	13
Greater than 1.00 percent sulfur			1,450	5	_		8		NA	NA	180
Petrochemical Feedstocks			41	_	_		_		_	41	_
Naphtha for Petro. Feed. Use			41	_	_		-		_	41	_
Other Oils for Petro. Feed. Use			_	-	_		-		-	_	_
Special Naphthas			_	_	-		-		0	0	_
Lubricants			-	2	_		-		80	-78	-
Waxes			_	_	_		_		2	-2	_
Petroleum Coke			8,309	-	_		64		1	8,244	475
Marketable			5,855	_	_		64		1	5,790	475
Catalyst			2,454							2,454	
Asphalt and Road Oil			9,750	749	_		-181		505	10,175	1,232
Still Gas			7,928							7,928	·
Miscellaneous Products			1,389	11	-3		-3		0	1,400	16

^{-- =} Not Applicable.

⁼ No Data Reported

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pinaling at the change include stocks held at pinaling at the change include stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.